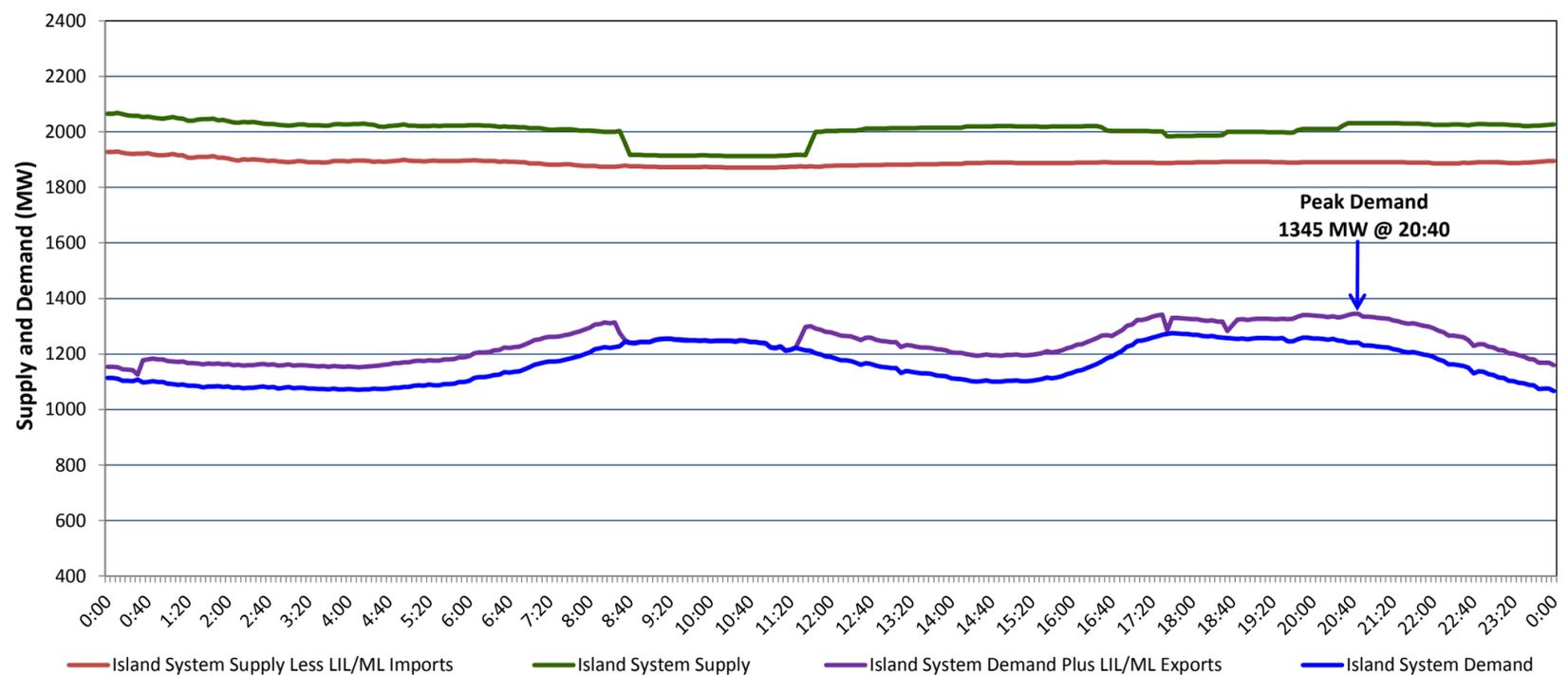


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, January 25, 2021

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, January 24, 2021



Supply Notes For January 24, 2021

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A As of 1609 hours, January 18, 2021, Holyrood Unit 3 unavailable (150 MW).

B At 2157 hours, January 24, 2021, Hawkes Bay Plant unavailable (5 MW).

Section 2 Island Interconnected Supply and Demand

Mon, Jan 25, 2021	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,967	MW	Monday, January 25, 2021	-6	-3	1,385	1,281
NLH Island Generation: ⁴	1,540	MW	Tuesday, January 26, 2021	0	-1	1,315	1,212
NLH Island Power Purchases: ⁶	110	MW	Wednesday, January 27, 2021	-2	-4	1,330	1,227
Other Island Generation:	245	MW	Thursday, January 28, 2021	-5	-7	1,370	1,266
ML/LIL Imports:	72	MW	Friday, January 29, 2021	-4	-3	1,345	1,241
Current St. John's Temperature & Windchill:	-6 °C	-11 °C	Saturday, January 30, 2021	-3	-1	1,270	1,167
7-Day Island Peak Demand Forecast:	1,385	MW	Sunday, January 31, 2021	-2	-2	1,290	1,187

Supply Notes For January 25, 2021

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Jan 24, 2021	Actual Island Peak Demand ⁸	20:40	1,345 MW
Mon, Jan 25, 2021	Forecast Island Peak Demand		1,385 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).